

**FINANCIAL STATEMENT**  
As of 11/30/12  
Percent of Year Elapsed: 42

**OIL AND GAS DIVISION**  
FY12 Budget vs. Expenditures

FTE	2011 Regulatory Budget	Expenditures Budget	Expenditures % of Budget	2012 UIC Budget	Expenditures Budget	Expenditures % of Budget	2027 Education Outreach	Expenditures Budget	Expenditures % of Budget	2028 EPA CO2 Primary	Expenditures & of Budget	2013 TOTAL BUDGET	2013 TOTAL EXPENSES	Expenditures % of Budget
Oil	17.0			3.5								20.5		
General PS	(2,133)	246,488	0.31	185,181	61,294	0.43						(2,133)	309,742	0.31
Salaries	1,075,334	1,820	0.00	322	130							1,322,275		
Other Comp		81,235		61,438	18,257							(9,884)	99,512	
Benefits				(9,884)										
Vacancy Savings	531,226	38,877	0.07	65,135	6,663	0.10	1,500,000	56,922	0.038	250,000	9,619	2,347,360	112,182	0.05
Contracted Svcs	53,019	20,723	0.38	9,538	4,108	0.43						62,545	24,830	0.40
Supplies	39,482	17,534	0.45	7,228	3,058	0.42						46,710	20,692	0.44
Communications	32,092	10,338	0.32	6,512	2,424	0.37						38,704	12,782	0.33
Travel	17,769	7,484	0.42	2,353	983	0.42						28,122	8,467	0.42
Rent	11,908	7,751	0.65	2,464	1,639	0.67						14,312	9,350	0.65
Utilities	9,722	8,918	0.91	2,895	1,336	0.67						12,618	10,753	0.85
Repair/Maint	28,857	8,351	0.29	16,809	4,414	0.26						45,765	12,775	0.28
Other Expenses														
Equipment														
Grants														
<b>Total</b>	<b>1,832,850</b>	<b>449,659</b>	<b>0.25</b>	<b>363,860</b>	<b>104,906</b>	<b>0.29</b>	<b>1,500,000</b>	<b>56,922</b>	<b>0.038</b>	<b>250,000</b>	<b>9,619</b>	<b>3,946,530</b>	<b>621,106</b>	<b>0.16</b>

  

<b>FUNDING</b>														
State Special	1,819,114	449,659	0.25	256,209	73,627	0.29	1,500,000	56,922	0.04	250,000	9,619	3,839,059	599,827	0.15
Federal				107,471	31,279	0.29						107,471	31,279	
<b>Total Funds</b>	<b>1,819,114</b>	<b>449,659</b>		<b>363,680</b>	<b>104,906</b>							<b>3,946,530</b>	<b>621,106</b>	

FY 11 Carryforward  
Orig 2021

start balance

191,319

**REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 11/30/12**

	FY13	FY12	Percentage FY13/FY12
Oil Production Tax	893,709	1,892,587	0.47
Gas Production Tax	67,654	233,675	0.29
Drilling Permit Fees	29,575	69,300	0.43
UIC Permit Fees	-	219,400	
Enhanced Recovery Filing Fee	-		
Interest on Investments	2,495	12,176	
Insurance Proceeds	-	1,160	
Accommodations Tax Rebate	-		
Copies of Documents	4,583	7,717	0.59
Miscellaneous Reimbursements	14,395	246	
<b>TOTALS</b>	<b>\$ 1,012,412</b>	<b>\$ 2,436,260</b>	<b>0.42</b>

**REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 11/30/12**

	FY13
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	54,642
Reimburse for Fencing (Segelman)	
Interest on Investments	340
<b>TOTAL</b>	<b>\$ 54,982</b>

**BOND FORFEITURES AS OF 11/30/12****Go into Damage Mitigation Account**

Athena Energy LLC	52,642
<b>TOTAL</b>	<b>52,642</b>

**REVENUE INTO GENERAL FUND FROM FINES as of 11/30/12**

	FY 13
McOil Montana One LLC	340
Native American Energy Group Inc.	100
Herco Exploration, LLC	60
Native American Energy Group Inc.	2000
Anschutz Exploration Corporation	500
ENCORE ENERGY PARTNERS OPERATING LLC	5,000
CCG LLC	70
LINN OPERATING INC	60
HAWLEY OIL LLP	500
GREY WOLF PRODUCTION COMPANY INC.	100
LONGSHOT OIL LLC	60
LINN OPERATING INC	60
HOFLAND JAMES D	400
IRGENS, MARIAN	70
GREY WOLF PRODUCTION COMPANY INC.	100
BRIGHAM OIL & GAS LP	1,000
CABOT OIL & GAS CORPORATION	500
KNAUP HARRY & LUCILLE	70
QUINQUE OIL	80
FIDELITY EXPLORATION & PRODUCTION CO	1,000
RF PARSELL PARTNERSHIP	60
<b>TOTAL</b>	<b>\$ 12,130.00</b>

**INVESTMENT ACCOUNT BALANCES 11/30/12**

Oil & Gas ERA	2,652,496
Damage Mitigation	431,206

**GRANT BALANCES - 11/30/12**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	322,236	68,638	253,598
2009 Southern	315,219	0	315,219
2007 Tank Battery	304,847	300,000	4,847
2011 Southern - Tank Battery2	204,951	8,141	196,810
2011 Eastern	<u>318,498</u>	<u>0</u>	<u>318,498</u>
<b>TOTALS</b>	<b>\$1,465,751</b>	<b>\$376,780</b>	<b>\$573,664</b>

**CONTRACT BALANCES - 11/30/12**

Survey of Native Proppant Resources (SNaP)	126,270	-	126,270
EOR Study - MT Tech	179,091	<u>95,374</u>	83,717
Scope of Work - MT Tech	6,250	5,715	535
Automated Maintenance Services, Inc.	27,458	7,329	20,129
Agency Legal Services - Legal	60,000	5,137	54,863
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	200,000	68,638	131,362
Liquid Gold Well Service, Inc. - 09 Southern	165,000	0	165,000
C-Brewer - 07 & 11 Southern Tank Battery	424,650	308,141	116,509
<b>TOTALS</b>	<b>1,189,119</b>	<b>490,735</b>	<b>698,384</b>

**Agency Legal Services Expenditures in FY13**

<u>Case</u>	<u>Amt Spent</u>	<u>Last Svc Date</u>
BOGC Duties	5,137	10/12
<b>Total</b>	<b>5,137</b>	

# Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/9/2012 Through 12/7/2012

**Approved**

Antelope Resources, Inc. Billings MT	365 G5	Approved Amount: Purpose:	11/9/2012 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
Apache Western Exploration LLC Houston TX	711 M1	Approved Amount: Purpose:	10/9/2012 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	Liberty Mutual Insurance Company	
Bad Water Disposal, LLP Sidney MT	249 T1	Approved Amount: Purpose:	11/30/2012 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	STOCKMAN BANK, SIDNEY	
Epyon Oil, Inc. Billings MT	719 G1	Approved Amount: Purpose:	11/14/2012 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST BANK BILLINGS	
Habets Oil & Gas, LLC Kevin MT	729 G1	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank	
Habets Oil & Gas, LLC Kevin MT	729 G2	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank	
Habets Oil & Gas, LLC Kevin MT	729 G3	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank	
Habets Oil & Gas, LLC Kevin MT	729 G4	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank	
Habets Oil & Gas, LLC Kevin MT	729 G6	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank	
Habets Oil & Gas, LLC Kevin MT	729 G7	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	Stockman Bank, Cut Bank	



# Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/9/2012 Through 12/7/2012

## Approved

Habets Oil & Gas, LLC Kevin MT	729 G8	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC Kevin MT	729 G9	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 Stockman Bank, Cut Bank		
Habets Oil & Gas, LLC Kevin MT	729 G5	Approved Amount: Purpose:	10/23/2012 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00 Stockman Bank, Cut Bank		
Interstate Explorations, LLC Cisco TX	516 M1	Approved Amount: Purpose:	12/6/2012 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 Lexon Insurance Company		
Interstate Explorations, LLC Cisco TX	516 T1	Approved Amount: Purpose:	12/4/2012 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 Lexon Insurance Company		
Kraken Operating, LLC Houston TX	727 G1	Approved Amount: Purpose:	10/22/2012 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 Wells Fargo Bank, NA		
MCR, LLC Shelby MT	399 T4	Approved Amount: Purpose:	11/19/2012 \$5,000.00 UIC Single Well Bond
Certificate of Deposit	\$5,000.00 FIRST STATE BANK OF SHELBY		
Normont Energy Inc. Calgary AB	728 G1	Approved Amount: Purpose:	10/22/2012 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 1ST INTERSTATE BANK KALISPELL		
North Range Exploration, LLC Lake Placid NY	725 G2	Approved Amount: Purpose:	11/1/2012 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 STOCKMAN BANK, BILLINGS		
NorthWestern Corporation Butte MT	369 T1	Approved Amount: Purpose:	10/9/2012 \$5,000.00 UIC Single Well Bond
Surety Bond	\$5,000.00 FIDELITY & DEPOSIT CO. OF MD		

## Released

# **Montana Board of Oil and Gas Conservation** **Summary of Bond Activity**

10/9/2012 Through 12/7/2012

## **Released**

Dart Oil & Gas Corporation Mason MI	489 G1	Released Amount: Purpose:	12/6/2012 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00 VALLEY BANK OF HELENA, MT		
Hillcrest Exploration, Inc. Houston TX	709 G1	Released Amount: Purpose:	12/4/2012 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00 Wells Fargo Bank, NA		
Summit Resources, Inc. Calgary AB	11 U1	Released Amount: Purpose:	10/9/2012 \$68,000.00 UIC Limited Bond
Surety Bond	\$68,000.00 RLI INSURANCE COMPANY		
Summit Resources, Inc. Calgary AB	11 M1	Released Amount: Purpose:	10/9/2012 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 RLI INSURANCE COMPANY		

## Docket Summary

12/13/2012 Hearing

611-2012	TAQA North USA, Inc.	Temporary spacing unit, Bakken/Three Forks Formation, 37N-56E-12: all, 660' setback. Apply for permanent spacing within 90 days of successful completion. Authorization to continue to produce the Harold Joyes #1 Nisku/Bakken stripper well. Default request.	> Existing isolated Bakken Formation perforations in the Harold Joyes 1 well. Permitted and spudded under S/2 TSU.	<input type="checkbox"/>
612-2012	TAQA North USA, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 37N-56E-16: all (State 16-12H).	(Related Dockets 612, 613-2012.) Drilled under statewide TSU comprised of S/2, Sec. 16.	<input type="checkbox"/>
613-2012	TAQA North USA, Inc.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 37N-56E-16: all, 200 heel/toe, 660' lateral setbacks. Default request.	(Related Dockets 612, 613-2012.)	<input type="checkbox"/>
614-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Heath Formation, 12N-32E-23: all (Kinchebe 11-23H).	(Related Dockets 614, 615-2012.) REQUEST TO CONTINUE 614, 615-2012. TSU, Order 147-2011.	<input type="checkbox"/>
615-2012	Fidelity Exploration & Production Co.	Pool, permanent spacing unit, Heath Formation, 12N-32E-23: all (Kinchebe 11-23H).	(Related Dockets 614, 615-2012.) REQUEST TO CONTINUE 614, 615-2012.	<input type="checkbox"/>
616-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Heath Formation, 10N-33E-2: all (Coffee 31-2H).	(Related Dockets 616, 617-2012.) TSU, Order 283-2011.	<input type="checkbox"/>
617-2012	Fidelity Exploration & Production Co.	Pool, permanent spacing unit, Heath Formation, 10N-33E-2: all (Coffee 31-2H).	(Related Dockets 616, 617-2012.)	<input type="checkbox"/>
618-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Heath Formation, 11N-33E-33: all (Grebe 31-33H).	(Related Dockets 618, 619-2012.) TSU, Order 90-2012.	<input type="checkbox"/>
619-2012	Fidelity Exploration & Production Co.	Pool, permanent spacing unit, Heath Formation, 11N-33E-33: all (Grebe 31-33H).	(Related Dockets 618, 619-2012.)	<input type="checkbox"/>
620-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Heath Formation, 10N-34E-1: all (71 Ranch 44-1H).	(Related Dockets 620, 621-2012.) TSU, Order 84-2012.	<input type="checkbox"/>
621-2012	Fidelity Exploration & Production Co.	Pool, permanent spacing unit, Heath Formation, 10N-34E-1: all (71 Ranch 44-1H).	(Related Dockets 620, 621-2012.)	<input type="checkbox"/>
622-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-8: all (Klose 8-17H).	(Related Dockets - 622, 623, 624, 625-2012.) > VACATE ORDER 461-2012 (TSU - SECTIONS 8, 17) ??	<input type="checkbox"/>
623-2012	Fidelity Exploration & Production Co.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-8: all (Klose 8-17H).	(Related Dockets - 622, 623, 624, 625-2012.)	<input type="checkbox"/>
624-2012	Fidelity Exploration & Production Co.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-8: all, 200' heel/toe, 660' lateral setbacks. Default request.	(Related Dockets - 622, 623, 624, 625-2012.) Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>



625-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-17: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	(Related Dockets - 622, 623, 624, 625-2012.) Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
626-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Bakken/Three Forks Formation, 22N-56E-24: all (Klette 24-13H).	Continued	(Related Dockets 626, 627, 628-2012.) > VACATE ORDER 12-2012 (TSU - SECTIONS 13, 24) ?? Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
627-2012	Fidelity Exploration & Production Co.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 22N-56E-24: all, 200' heel/toe, 660' lateral setbacks. Default request.	Continued	(Related Dockets 626, 627, 628-2012.) Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
628-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-13: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	(Related Dockets 626, 627, 628-2012.) Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
629-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-22: all (Lisa 22-23H).	Continued	(Related Dockets 629, 630, 631-2012.) > VACATE ORDER 384-2011 (TSU - SECTIONS 22, 23) Continued to February, fax recd 11/30/2012.	<input type="checkbox"/>
630-2012	Fidelity Exploration & Production Co.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 22N-57E-22: all, 200' heel/toe, 660' lateral setbacks. Default request.	Continued	(Related Dockets 629, 630, 631-2012.) Continued to February, fax recd 11/30/2012.	<input type="checkbox"/>
631-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-23: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	(Related Dockets 629, 630, 631-2012.) Continued to February, fax recd 11/30/2012.	<input type="checkbox"/>
632-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-36: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	> VACATE ORDER 383-2011 (TSU, SECTIONS 25, 36): Section 25 designated a PSU by Order 431-2012. Continued to February, fax recd 11/30/2012.	<input checked="" type="checkbox"/>
633-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-25: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>
634-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-18: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
635-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-19: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
636-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-20: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
637-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-29: all; 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
638-2012	Fidelity Exploration & Production Co.	Vacate Order 111-2012 that created a Bakken/Three Forks Formation temporary spacing unit comprised of 22N-57E-27: all, 34: all. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>

639-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-27: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
640-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-34: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
641-2012	Fidelity Exploration & Production Co.	Vacate Order 113-2012 that created a Bakken/Three Forks Formation temporary spacing unit comprised of 22N-57E-30: all, 31: all. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
642-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-30: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
643-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-31: all, 200' toe/heel, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
644-2012	Anschutz Exploration Corporation	Permanent spacing unit, Marias River Formation, 36N-13W-25: N/2, 26: NE/4 (Pine Ridge 2-26H).		Within boundaries of Pine Ridge Federal Exploratory Unit. Spacing and setbacks waived.	<input type="checkbox"/>
645-2012	Anschutz Exploration Corporation	Permanent spacing unit, Cone Member (Marias River Formation), 32N-11W-8: E/2, 17: NE/4 (S.W. Browning 1-8H). Exception to produce with a bottomhole located 2040' FNL/643' FEL of Sec. 17.		Statewide TSU, Sec. 8: N2, SE/4; Sec. 17: NE/4 (Theodore & Janel Hall letter to Colby Branch.)	<input type="checkbox"/>
646-2012	Anadarko Minerals, Inc.	Vacate Order 166-2011 which designated the Dahl 1-16 as an additional Nisku Formation well, 30N-45E-16: N2.	Continued	(Related Dockets 646, 499, 500-2012.) Continued to 2013, email recd 12/5/2012.	<input type="checkbox"/>
647-2012	Samson Resources Company	Exception to drill up to an additional well, permanent spacing unit, Bakken/Three Forks Formation, 33N-56E-6: all, 7: all, 200' heel/toe, 500' lateral setbacks. Default request.		(Related Dockets 647, 417 (spacing), 418-2012 (pooling).)	<input type="checkbox"/>
648-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-17: all, 20: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will expire. Default request.	Default	380-2011 - special statewide, 1280 with 1320/200.	<input type="checkbox"/>
649-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-59E-28: all, 33: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will expire. Default request.	Default	380-2011 - special statewide, 1280 acres with 1320/200.	<input type="checkbox"/>
650-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will expire. Default request.	Default	380-2011 - special statewide, 1280 acres with 1320/200.	<input type="checkbox"/>
651-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011, temporary spacing unit, Bakken/Three Forks Formation, 25N-59E-27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. If drilling does not commence in one year, the order will expire. Default request.	Default	380-2011 - special statewide, 1280 acres with 1320/200.	<input type="checkbox"/>



664-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-56E-24: all, 25: all (Lone Butte Patricia 24-25-1H). Non-joinder penalties requested.	(Related Dockets 663, 664, and 665-2012.)	<input type="checkbox"/>
665-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-56E-24: all, 25: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 663, 664, and 665-2012.)	<input type="checkbox"/>
666-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-16: all, 21: all (Palmer 24-21-1H).	(Related Dockets 666, 667, and 668-2012.) TSU, Order 409-2012 - 500/200.	<input type="checkbox"/>
667-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-16: all, 21: all (Palmer 24-21-1H). Non-joinder penalties requested.	(Related Dockets 666, 667, and 668-2012.)	<input type="checkbox"/>
668-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 666, 667, and 668-2012.)	<input type="checkbox"/>
669-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-26: all, 35: all (Salsbury 24-35-1H).	(Related Dockets 669, 670, 671-2012.) TSU, Order 411-2012 - 500/200.	<input type="checkbox"/>
670-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-26: all, 35: all (Salsbury 24-35-1H). Non-joinder penalties requested.	(Related Dockets 669, 670, 671-2012.)	<input type="checkbox"/>
671-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-26: all, 35: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 669, 670, 671-2012.)	<input type="checkbox"/>
672-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-29: all, 32: all (Mahlen 24-32H).	(Related Dockets 672, 673, 674-2012.) TSU, Order 263-2011 as amended by 380-2011 - 1320/200.	<input type="checkbox"/>
673-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-29: all, 32: all (Mahlen 24-32H). Non-joinder penalties requested.	(Related Dockets 672, 673, 674-2012.)	<input type="checkbox"/>
674-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-57E-29: all, 32: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 672, 673, 674-2012.)	<input type="checkbox"/>
675-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all (Watts 42-21-1HR).	(Related Dockets 675, 676, 677-2012.) TSU, Orders 276-2010 & 48-2012, 500/200.	<input type="checkbox"/>
676-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all (Watts 42-21-1HR). Non-joinder penalties requested.	(Related Dockets 675, 676, 677-2012.)	<input type="checkbox"/>
677-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-20: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 675, 676, 677-2012.)	<input type="checkbox"/>



678-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 24N-58E-26: all, 35: all (Prewitt 26-35-1TFH).	(Related Dockets 678, 679, 680-2012.) TSU, Order 116-2011 amended by 380-2011; 1320/200.	<input type="checkbox"/>
679-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-58E-26: all, 35: all (Prewitt 26-35-1TFH). Non-joinder penalties requested.	(Related Dockets 678, 679, 680-2012.)	<input type="checkbox"/>
680-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-58E-26: all, 35: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 678, 679, 680-2012.)	<input type="checkbox"/>
681-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-15: all, 22: all (Kilen 21-15-1H).	(Related Dockets 681, 682, 683-2012.) TSU, Order 413-2012, 500/200.	<input type="checkbox"/>
682-2012	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-15: all, 22: all (Kilen 21-15-1H). Non-joinder penalties requested.	(Related Dockets 681, 682, 683-2012.)	<input type="checkbox"/>
683-2012	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-57E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 681, 682, 683-2012.)	<input type="checkbox"/>
684-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 30N-57E-4: all, 9: all (Elvsaa 21-4TFH).	TSU, Orders 261-2010 & 223-2011 amended by 380-2011 - 1320/200. Continued to February, fax recd 12/3/2012.	<input type="checkbox"/>
685-2012	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 31N-55E-25: all, 36: all (Gronlie Farms 31-25H).	Drilled under modified statewide - Order 380-2011.	<input type="checkbox"/>
686-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-14: all (Barbarian 1-14H).	(Related Dockets 686, 687-2012.) TSU, Order 149-2012 - 660/200.	<input type="checkbox"/>
687-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-14: all, 200' heel/toe, 660' lateral setbacks. Default request.	(Related Dockets 686, 687-2012.)	<input type="checkbox"/>
688-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-36: all (Dragonfly 1-36H).	(Related Dockets 688, 689-2012.) TSU, Order 150-2012 - 660/200.	<input type="checkbox"/>
689-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-36: all, 200' heel/toe, 660' lateral setbacks. Default request.	(Related Dockets 688, 689-2012.)	<input type="checkbox"/>
690-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 22N-56E-4: all (Lasso 1-4H).	(Related Dockets 690, 691-2012.) TSU, Order 218-2012 - 660/200.	<input type="checkbox"/>
691-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 22N-56E-4: all, 200' heel/toe, 660' lateral setbacks. Default request.	(Related Dockets 690, 691-2012.)	<input type="checkbox"/>

692-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 21N-59E-24: all (Pitlum 1-24H).	Continued	(Related Dockets 692, 693-2012.) Continued, fax recd 12/6/2012. TSU, Order 35-2012 - 660/200.	<input type="checkbox"/>
693-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 21N-59E-24: all, 200' heel/toe, 660' lateral setbacks. Default request.	Continued	(Related Dockets 692, 693-2012.) Continued, fax recd 12/6/2012.	<input type="checkbox"/>
694-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-52E-34: all (Rapsacallion 1-34H).		(Related Dockets 694, 695-2012.) TSU, Order 195-2012 - 660/200.	<input type="checkbox"/>
695-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-52E-34: all, 200' heel/toe, 660' lateral setbacks. Default request.		(Related Dockets 694, 695-2012.)	<input type="checkbox"/>
696-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all (Weasel 1-36H).	Continued	(Related Dockets 696, 697-2012.) Drilled under statewide temporary spacing rule - 660/660. Continued, fax recd 12/12/2012.	<input type="checkbox"/>
697-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all, 200' heel/toe, 660' lateral setbacks. Default request.	Continued	(Related Dockets 696, 697-2012.) Continued, fax recd 12/12/2012.	<input type="checkbox"/>
698-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-6: all (Android 1-6H).		(Related Dockets 698, 699-2012.) Drilled under statewide temporary spacing rule - 660/660.	<input type="checkbox"/>
699-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-6: all, 200' heel/toe, 660' lateral setbacks. Default request.		(Related Dockets 698, 699-2012.)	<input type="checkbox"/>
700-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-52E-12: all (Villain 1-12H).		(Related Dockets 700, 701-2012.) Drilled under statewide temporary spacing rule - 660/660.	<input type="checkbox"/>
701-2012	Slawson Exploration Company Inc	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-52E-12: all, 200' heel/toe, 660' lateral setbacks. Default request.		(Related Dockets 700, 701-2012.)	<input type="checkbox"/>
702-2012	Slawson Exploration Company Inc	Amend Order 151-2003, temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-5: all, 8: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Order 151-2003 established correction-section spacing units. Requesting toe/heel setback amendment.	<input type="checkbox"/>
703-2012	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-28: all, 33: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Section 33 - TSU by Order 371-2012. NO PERMITTED WELLS	<input checked="" type="checkbox"/>
704-2012	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-27: all, 34: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Section 34, TSU by Order 220-2012 - 660/200. PERMITTED WELL EXPIRES 1/31/2013.	<input checked="" type="checkbox"/>



705-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-30: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Existing permit under statewide expires 1/13/2013.	<input type="checkbox"/>
706-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-3: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	(Related Dockets 706, 707, 708-2012.) > OVERLAPPING TSU REQUESTS		<input checked="" type="checkbox"/>
707-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-2: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	(Related Dockets 706, 707, 708-2012.) > OVERLAPPING TSU REQUESTS		<input checked="" type="checkbox"/>
708-2012	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-2: all, 3: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	(Related Dockets 706, 707, 708-2012.) > OVERLAPPING TSU REQUESTS		<input checked="" type="checkbox"/>
709-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-6: all, 7: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	1280-acre TSU request. Continued, fax recd 12/6/2012.		<input checked="" type="checkbox"/>
710-2012	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-5: all, 8: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	1280-acre TSU request. 21n-59e-8 - 1-section TSU by Order 505-2012.		<input checked="" type="checkbox"/>
711-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E-4: all, 5: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.			<input type="checkbox"/>
712-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-45E-1: all, 36N-46E-6: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.			<input type="checkbox"/>
713-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E-2: all, 3: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.			<input type="checkbox"/>
714-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E-1: all, 36N-47E-6: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.			<input type="checkbox"/>
715-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-47E-1: all, 2: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Protested, Deanne Johnson; notice + other concerns.		<input type="checkbox"/>
716-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-48E-5: all, 6: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.			<input type="checkbox"/>

717-2012	Continental Resources Inc	Exception to drill, Bakken/Three Forks Formation, 26N-52E-18: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Exception to toe setback, statewide temporary spacing unit.	<input type="checkbox"/>
718-2012	Continental Resources Inc	Amend Order 428-2005 to allow the re-entry of the Joann 1-32H well to drill a single Bakken Formation lateral, temporary spacing unit, 27N-54E-32: all, 200' heel/toe, 500' lateral setbacks. Default request.		Order 428-2005 - TSU, Bakken, Sections 29 & 32. (VACATE ??) Order 171-2011 - PSU, Three Forks, Section 32. > Recomplete Three Forks well in Bakken w/ new TSU.	<input type="checkbox"/>
719-2012	Continental Resources Inc	Exception to drill, Bakken/Three Forks Formation, 23N-53E-34: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Exception to toe setback, statewide temporary spacing unit.	<input type="checkbox"/>
720-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 26N-55E-29: all, 30: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>
721-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-29: all, 30: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>
722-2012	Continental Resources Inc	Amend Order 168-2008 (additional well in permanent spacing unit, Bakken/Three Forks Formation, 23N-56E-22: all, 27: all) to 200' heel/toe, 660' lateral setbacks. Default request.	Default	Original additional well set backs of 660/660, 660/200 requested.	<input type="checkbox"/>
723-2012	Continental Resources Inc	Amend Order 272-2008, (well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-11: all, 12: all, 13: all, 14: all) to 200' heel/toe setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Well to be drilled within 500' of common boundary of existing spacing units, originally with 660' toe/heel setbacks; 200' toe/heel requested.	<input type="checkbox"/>
724-2012	Continental Resources Inc	Amend Order 346-2008, (well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-19: all, 20: all, 29: all, 30: all) to 200' heel/toe setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Wells to be "in proximity of" common boundary with 660' toe/heel setbacks; 200 toe/heel requested.	<input type="checkbox"/>
725-2012	Continental Resources Inc	Amend Order 273-2008, (well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-56E-7: all, 8: all, 17: all, 18: all) to 200' heel/toe setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Laterals to be within 500' of common boundary, 660' toe/heel; 200' toe/heel requested.	<input type="checkbox"/>
726-2012	Spokile Family LLC	Transfer bonding and plugging obligation from Coalridge Disposal and Petroleum Co. to Spokile Family LLC, Spokile 1-24, 34N-57E-1: SE/4SW/4 (API #091-21259).		Last reported non-zero production during 1996, Spokile Family apparently does not want the well plugged.	<input type="checkbox"/>
727-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-25: all, 36: all (Loki 2658 12-25H).		(Related Dockets 727, 728, 729-2012.) TSU, Order 308-2012 - 1320/200.	<input type="checkbox"/>
728-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-25: all, 36: all (Loki 2658 12-25H). Non-consent penalties requested.		(Related Dockets 727, 728, 729-2012.)	<input type="checkbox"/>
729-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.		(Related Dockets 727, 728, 729-2012.)	<input type="checkbox"/>



730-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-10: all, 11: all (Tim Federal 2658 21-10H).	(Related Dockets 730, 731, 732-2012.)	<input type="checkbox"/>
731-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-10: all, 11: all (Tim Federal 2658 21-10H). Non-consent penalties requested.	(Related Dockets 730, 731, 732-2012.)	<input type="checkbox"/>
732-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-10: all, 11: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 730, 731, 732-2012.)	<input type="checkbox"/>
733-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-5: all, 8: all (Catherine 2759 12-17H).	(Related Dockets 733, 734, 735-2012.)	<input type="checkbox"/>
734-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-5: all, 8: all (Catherine 2759 12-17H). Non-consent penalties requested.	TSU, Order 315-2010 amended by 303-2011 - 1320-200.	<input type="checkbox"/>
735-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-5: all, 8: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 733, 734, 735-2012.)	<input type="checkbox"/>
736-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H).	(Related Dockets 736, 737, 738-2012.)	<input type="checkbox"/>
737-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H). Non-consent penalties requested.	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
738-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 736, 737, 738-2012.)	<input type="checkbox"/>
739-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-6: all, 7: all (Talen 2759 43-7H).	Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
740-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-6: all, 7: all (Talen 2759 43-7H). Non-consent penalties requested.	(Related Dockets 739, 740, 741-2012.)	<input type="checkbox"/>
741-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-6: all, 7: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 739, 740, 741-2012.)	<input type="checkbox"/>
742-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-17: all, 20: all (Sam 2858 12-17H).	(Related Dockets 742, 743, 744-2012.)	<input type="checkbox"/>
743-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-17: all, 20: all (Sam 2858 12-17H). Non-consent penalties requested.	TSU by Order 312-2010 amended by Order 445-2011 - 1320/200.	<input type="checkbox"/>
			(Related Dockets 742, 743, 744-2012.)	<input type="checkbox"/>

744-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-17: all, 20: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 742, 743, 744-2012.)	<input type="checkbox"/>
745-2012	Oasis Petroleum Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29: all, 32: all (Piercy Federal 2758 13-5H).	(Related Dockets 745, 746, 747-2012.) TSU by Order 158-2010 amended by Order 239-2011 - 1320/200.	<input type="checkbox"/>
746-2012	Oasis Petroleum Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29: all, 32: all (Piercy Federal 2758 13-5H). Non-consent penalties requested.	(Related Dockets 745, 746, 747-2012.) Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
747-2012	Oasis Petroleum Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29: all, 32: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 745, 746, 747-2012.)	<input type="checkbox"/>
748-2012	Petro-Hunt, LLC	Class II water disposal permit, Dakota Formation, Kauffman 19-54-28D-2-1, 19N-54E-28: 1900' FSL/1450' FEL (NW/4SE/4 - API #021-21190).	Default	<input type="checkbox"/>
749-2012	Charger Resources, LLC	Class II water disposal permit, Newcastle/Dakota Formations, Kirkwood BN 31-9 SWD, 10N-58E-9: 1160' FNL/1980' FEL (NW/4NE/4 - API #025-21383).	Default	<input type="checkbox"/>
750-2012	Sands Oil Company	Permanent spacing unit, Madison Formation, 27N-5W-4: SW/4 (Campbell 13-4).	Continued	<input type="checkbox"/>
751-2012	Sands Oil Company	Permanent spacing unit, Madison Formation, 28N-5W-20: S/2NE/4, 21: S/2NW/4 (New Miami Colony 42-20H).	Continued, telephone call of 12/10/2012; error in identified county for notice.	<input type="checkbox"/>
752-2012	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-1: all, 2: all (Smith 13X-2B).	Continued, telephone call of 12/10/2012; error in gas vs. oil in notice.	<input type="checkbox"/>
753-2012	XTO Energy Inc.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-57E-1: all, 2: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 752, 753-2012.) TSU by Order 142-2010 amended by 386-2011 - 1320/200.	<input type="checkbox"/>
754-2012	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-26: all, 27: all (Hanson 44X-26B).	(Related Dockets 754, 755, 756-2012.) TSU, Order 190-2010 amended by 380-2011 - 1320/200.	<input type="checkbox"/>
755-2012	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-26: all, 27: all (Hanson 44X-26B). Non-joinder penalties requested.	(Related Dockets 754, 755, 756-2012.)	<input type="checkbox"/>
756-2012	XTO Energy Inc.	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-26: all, 27: all, 200' heel/toe, 500' lateral setbacks. Default request.	(Related Dockets 754, 755, 756-2012.)	<input type="checkbox"/>
757-2012	XTO Energy Inc.	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 23N-59E-28: all, 29: all, 32: all, 33: all, 200' heel/toe setback.	> Request for 4-section temporary spacing unit. PROTEST LIKELY. ?? No existing designated spacing units since no wells are permitted ??	<input checked="" type="checkbox"/>



299-2011	Central Montana Resources, LLC	Permanent spacing, Heath Formation, 13N-28E-15: all (Shadowfax 1B).	Withdrawn	Temporary spacing by Order 167-2010. Ltr of protest recd for August 2011 hearing. Withdrawn, fax recd 12/3/2012.	<input type="checkbox"/>
155-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-13: all, 14: all (Statefile 11-1314H).		Spacing, 155-2012; pooling, 548-2012; additional well, 549-2012. TSU by Order 78-2010.	<input type="checkbox"/>
156-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all (Statefile 3-1522H).		Spacing, 156-2012; pooling, 546-2012; additional well, 547-2012. TSU by Order 79-2010.	<input type="checkbox"/>
356-2012	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-28: all, 33: all (Statefile 8-3328H).	Continued	TSU, Order 52-2010; (200' setback, Order 51-2011). Continued to February, fax recd 11/29/2012.	<input type="checkbox"/>
415-2012	Samson Resources Company	Permanent spacing unit, Bakken/Three Forks, 35N-58E-15: all, and 22: all. (Zuma 15-22-35-58H)		Pooling requested in Docket 416-2012. TSU by Order 351-2011. [31 BOPD average, 4th month of production.]	<input type="checkbox"/>
416-2012	Samson Resources Company	Pooling of interests within permanent spacing unit, Bakken/Three Forks, 35N-58E-15: all, and 22: all. (Zuma 15-22-35-58H) Recovery of non-consent penalties requested.		PSU - Docket 415-2012.	<input type="checkbox"/>
417-2012 38-2012 F	Samson Resources Company	Permanent spacing unit, Bakken/Three Forks, 33N-56E-6: all, and 7: all. (Riva Ridge 6-7-33-56H)		(Related Dockets 647, 417, 418-2012.) TSU, Order 459-2011; [81 BOPD average, 4th month of production.] Letter of support, Fort Peck Energy Company.	<input type="checkbox"/>
418-2012 39-2012 F	Samson Resources Company	Pooling, permanent spacing unit, Bakken/Three Forks, 33N-56E-6: all, and 7: all. (Riva Ridge 6-7-33-56H); non-consent penalties requested.		(Related Dockets 647, 417, 418-2012.) Letter of support, Fort Peck Energy Company.	<input type="checkbox"/>
442-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-9: all, 16: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	Continued	Continued, ltr recd 11/28/2012.	<input type="checkbox"/>
444-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 29N-58E-20: all, 29: all; 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	Continued	Continued, ltr recd 11/28/2012.	<input type="checkbox"/>
476-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-4: all, 9: all (Signal Butte Federal 2758 43-9H). Non-consent penalties requested.	Continued	PSU, Order 352-2012; additional wells, Order 353-2012. Continued, fax recd 12/6/2012.	<input type="checkbox"/>
499-2012	Anadarko Minerals, Inc.	Permanent spacing unit, Nisku Formation, 30N-49E-16: W/2 (Dahl 3-16A).	Continued	500-2012, pooling. TSU, Order 184-2011, W/2 with 600' setback. Continued to 2013, email recd 12/5/2012. (Related Dockets 646, 499, 500-2012.)	<input type="checkbox"/>
500-2012	Anadarko Minerals, Inc.	Pool, permanent spacing unit, Nisku Formation, 30N-45E-16: W/2 (Dahl 3-16A).	Continued	499-2012, spacing. Continued to 2013, email recd 12/5/2012. (Related Dockets 646, 499, 500-2012.)	<input type="checkbox"/>

502-2012	Chaco Energy Company	Pool, statewide spacing unit, Mission Canyon/Ratcliffe Formation, 23N-58E-11; SW/4 (Rasmussen 14-11). Penalties requested.	Protested	No reported production since November 2008; well originally completed during 1980.	<input type="checkbox"/>
546-2012	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15; all, 22: all (Stateline 3-1522H). Non-consent penalties requested.		PROTEST/PLAN TO SPEAK - KERRY (FATHER - CURTIS) RASMUSSEN.	<input type="checkbox"/>
547-2012	EOG Resources, Inc.	Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15; all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.		Spacing, 156-2012; pooling, 546-2012; additional well, 547-2012.	<input type="checkbox"/>
548-2012	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-13; all, 14: all (Stateline 11-1314H). Non-consent penalties requested.		Spacing, 155-2012; pooling, 548-2012; additional well, 549-2012. TSU, Order 79-2010; amended by special statewide(?).	<input type="checkbox"/>
549-2012	EOG Resources, Inc.	Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-13; all, 14: all, 200' heel/toe, 500' lateral setbacks. Default request.		Spacing, 155-2012; pooling, 548-2012; additional well, 549-2012.	<input type="checkbox"/>
570-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-10; all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	Default		<input type="checkbox"/>
572-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-15; all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default docket requested.	Default		<input type="checkbox"/>
606-2012	Vess Oil Corporation	Permanent spacing unit, Ratcliffe Formation, 31N-59E-5; Lots 1, 2, 3, 4, S/2N/2 (Federal 1-5H).			<input type="checkbox"/>
764-2012	Shay, C.W.	Show cause, failure to pay administrative reporting penalty.	Dismissed	Payment (and additional reports) received 12/11/2012.	<input type="checkbox"/>



## ALL APPLICATIONS, 12/13/2012

DocketC	Applicant	Status	Request
611-2012	TAQA North USA, Inc.		Temp. Spacing
612-2012	TAQA North USA, Inc.		Spacing
613-2012	TAQA North USA, Inc.		Well Density
614-2012	Fidelity Exploration & Production Co.	Continued	Spacing
615-2012	Fidelity Exploration & Production Co.	Continued	Pooling
616-2012	Fidelity Exploration & Production Co.		Spacing
617-2012	Fidelity Exploration & Production Co.		Pooling
618-2012	Fidelity Exploration & Production Co.		Spacing
619-2012	Fidelity Exploration & Production Co.		Pooling
620-2012	Fidelity Exploration & Production Co.		Spacing
621-2012	Fidelity Exploration & Production Co.		Pooling
622-2012	Fidelity Exploration & Production Co.		Spacing
623-2012	Fidelity Exploration & Production Co.		Pooling
624-2012	Fidelity Exploration & Production Co.	Continued	Well Density
625-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
626-2012	Fidelity Exploration & Production Co.	Continued	Spacing
627-2012	Fidelity Exploration & Production Co.	Continued	Well Density
628-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
629-2012	Fidelity Exploration & Production Co.	Continued	Spacing
630-2012	Fidelity Exploration & Production Co.	Continued	Well Density
631-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
632-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
633-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
634-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
635-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
636-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
637-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
638-2012	Fidelity Exploration & Production Co.	Continued	Vacate Field/Rule
639-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
640-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
641-2012	Fidelity Exploration & Production Co.	Continued	Vacate Field/Rule
642-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
643-2012	Fidelity Exploration & Production Co.	Continued	Temp. Spacing
644-2012	Anschutz Exploration Corporation		Spacing
645-2012	Anschutz Exploration Corporation		Spacing
646-2012	Anadarko Minerals, Inc.	Continued	Vacate Field/Rule
647-2012	Samson Resources Company		Well Density
648-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
649-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
650-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
651-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
652-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
653-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
654-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
655-2012	Whiting Oil and Gas Corporation	Default	Temp. Spacing
656-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
657-2012	Whiting Oil and Gas Corporation		Spacing
658-2012	Whiting Oil and Gas Corporation		Pooling
659-2012	Whiting Oil and Gas Corporation		Well Density
660-2012	Whiting Oil and Gas Corporation		Spacing
661-2012	Whiting Oil and Gas Corporation		Pooling
662-2012	Whiting Oil and Gas Corporation		Well Density



663-2012	Whiting Oil and Gas Corporation		Spacing
664-2012	Whiting Oil and Gas Corporation		Pooling
665-2012	Whiting Oil and Gas Corporation		Well Density
666-2012	Whiting Oil and Gas Corporation		Spacing
667-2012	Whiting Oil and Gas Corporation		Pooling
668-2012	Whiting Oil and Gas Corporation		Well Density
669-2012	Whiting Oil and Gas Corporation		Spacing
670-2012	Whiting Oil and Gas Corporation		Pooling
671-2012	Whiting Oil and Gas Corporation		Well Density
672-2012	Whiting Oil and Gas Corporation		Spacing
673-2012	Whiting Oil and Gas Corporation		Pooling
674-2012	Whiting Oil and Gas Corporation		Well Density
675-2012	Whiting Oil and Gas Corporation		Spacing
676-2012	Whiting Oil and Gas Corporation		Pooling
677-2012	Whiting Oil and Gas Corporation		Well Density
678-2012	Whiting Oil and Gas Corporation		Spacing
679-2012	Whiting Oil and Gas Corporation		Pooling
680-2012	Whiting Oil and Gas Corporation		Well Density
681-2012	Whiting Oil and Gas Corporation		Spacing
682-2012	Whiting Oil and Gas Corporation		Pooling
683-2012	Whiting Oil and Gas Corporation		Well Density
684-2012	Whiting Oil and Gas Corporation	Continued	Spacing
685-2012	Whiting Oil and Gas Corporation		Spacing
686-2012	Slawson Exploration Company Inc		Spacing
687-2012	Slawson Exploration Company Inc		Well Density
688-2012	Slawson Exploration Company Inc		Spacing
689-2012	Slawson Exploration Company Inc		Well Density
690-2012	Slawson Exploration Company Inc		Spacing
691-2012	Slawson Exploration Company Inc		Well Density
692-2012	Slawson Exploration Company Inc	Continued	Spacing
693-2012	Slawson Exploration Company Inc	Continued	Well Density
694-2012	Slawson Exploration Company Inc		Spacing
695-2012	Slawson Exploration Company Inc		Well Density
696-2012	Slawson Exploration Company Inc	Continued	Spacing
697-2012	Slawson Exploration Company Inc	Continued	Well Density
698-2012	Slawson Exploration Company Inc		Spacing
699-2012	Slawson Exploration Company Inc		Well Density
700-2012	Slawson Exploration Company Inc		Spacing
701-2012	Slawson Exploration Company Inc		Well Density
702-2012	Slawson Exploration Company Inc	Default	Spacing Amendment
703-2012	Slawson Exploration Company Inc		Temp. Spacing
704-2012	Slawson Exploration Company Inc		Temp. Spacing
705-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
706-2012	Slawson Exploration Company Inc		Temp. Spacing
707-2012	Slawson Exploration Company Inc		Temp. Spacing
708-2012	Slawson Exploration Company Inc		Temp. Spacing
709-2012	Slawson Exploration Company Inc	Continued	Temp. Spacing
710-2012	Slawson Exploration Company Inc		Temp. Spacing
711-2012	Apache Western Exploration LLC	Default	Temp. Spacing
712-2012	Apache Western Exploration LLC	Default	Temp. Spacing
713-2012	Apache Western Exploration LLC	Default	Temp. Spacing
714-2012	Apache Western Exploration LLC	Default	Temp. Spacing
715-2012	Apache Western Exploration LLC	Protested	Temp. Spacing
716-2012	Apache Western Exploration LLC	Default	Temp. Spacing
717-2012	Continental Resources Inc	Default	Exception - Drilling



718-2012	Continental Resources Inc		Spacing Amendment
719-2012	Continental Resources Inc	Default	Exception - Drilling
720-2012	Continental Resources Inc	Default	Temp. Spacing
721-2012	Continental Resources Inc	Default	Temp. Spacing
722-2012	Continental Resources Inc	Default	Spacing Amendment
723-2012	Continental Resources Inc	Default	Spacing Amendment
724-2012	Continental Resources Inc	Default	Spacing Amendment
725-2012	Continental Resources Inc	Default	Spacing Amendment
726-2012	Spoklie Family LLC		Other
727-2012	Oasis Petroleum Inc.		Spacing
728-2012	Oasis Petroleum Inc.		Pooling
729-2012	Oasis Petroleum Inc.		Well Density
730-2012	Oasis Petroleum Inc.		Spacing
731-2012	Oasis Petroleum Inc.		Pooling
732-2012	Oasis Petroleum Inc.		Well Density
733-2012	Oasis Petroleum Inc.		Spacing
734-2012	Oasis Petroleum Inc.		Pooling
735-2012	Oasis Petroleum Inc.		Well Density
736-2012	Oasis Petroleum Inc.	Continued	Spacing
737-2012	Oasis Petroleum Inc.	Continued	Pooling
738-2012	Oasis Petroleum Inc.	Continued	Well Density
739-2012	Oasis Petroleum Inc.		Spacing
740-2012	Oasis Petroleum Inc.		Pooling
741-2012	Oasis Petroleum Inc.		Well Density
742-2012	Oasis Petroleum Inc.		Spacing
743-2012	Oasis Petroleum Inc.		Pooling
744-2012	Oasis Petroleum Inc.		Well Density
745-2012	Oasis Petroleum Inc.		Spacing
746-2012	Oasis Petroleum Inc.	Continued	Pooling
747-2012	Oasis Petroleum Inc.		Well Density
748-2012	Petro-Hunt, LLC	Default	Class II Permit
749-2012	Charger Resources, LLC	Default	Class II Permit
750-2012	Sands Oil Company	Continued	Spacing
751-2012	Sands Oil Company		Spacing
752-2012	XTO Energy Inc.		Spacing
753-2012	XTO Energy Inc.		Well Density
754-2012	XTO Energy Inc.		Spacing
755-2012	XTO Energy Inc.		Pooling
756-2012	XTO Energy Inc.		Well Density
757-2012	XTO Energy Inc.		Temp. Spacing
299-2011	Central Montana Resources, LLC	Withdrawn	Spacing
155-2012	EOG Resources, Inc.		Spacing
156-2012	EOG Resources, Inc.		Spacing
356-2012	EOG Resources, Inc.	Continued	Spacing
415-2012	Samson Resources Company		Spacing
416-2012	Samson Resources Company		Pooling
417-2012	Samson Resources Company		Spacing
418-2012	Samson Resources Company		Pooling
442-2012	Continental Resources Inc	Continued	Temp. Spacing
444-2012	Continental Resources Inc	Continued	Temp. Spacing
476-2012	Oasis Petroleum, Inc.	Continued	Pooling
499-2012	Anadarko Minerals, Inc.	Continued	Spacing
500-2012	Anadarko Minerals, Inc.	Continued	Pooling
502-2012	Chaco Energy Company	Protested	Pooling
546-2012	EOG Resources, Inc.		Pooling

547-2012	EOG Resources, Inc.		Well Density
548-2012	EOG Resources, Inc.		Pooling
549-2012	EOG Resources, Inc.		Well Density
570-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
572-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
606-2012	Vess Oil Corporation		Spacing
764-2012	Shay, C.W.	Dismissed	Show-Cause



## APPLICATIONS TO HEAR, 12/13/2012

Docket	Applicant	Status	Request
611-2012	TAQA North USA, Inc.		Temp. Spacing
612-2012	TAQA North USA, Inc.		Spacing
613-2012	TAQA North USA, Inc.		Well Density
614-2012	Fidelity Exploration & Production Co.		Spacing
615-2012	Fidelity Exploration & Production Co.		Pooling
616-2012	Fidelity Exploration & Production Co.		Spacing
617-2012	Fidelity Exploration & Production Co.		Pooling
618-2012	Fidelity Exploration & Production Co.		Spacing
619-2012	Fidelity Exploration & Production Co.		Pooling
620-2012	Fidelity Exploration & Production Co.		Spacing
621-2012	Fidelity Exploration & Production Co.		Pooling
622-2012	Fidelity Exploration & Production Co.		Spacing
623-2012	Fidelity Exploration & Production Co.		Pooling
644-2012	Anschutz Exploration Corporation		Spacing
645-2012	Anschutz Exploration Corporation		Spacing
657-2012	Whiting Oil and Gas Corporation		Spacing
658-2012	Whiting Oil and Gas Corporation		Pooling
659-2012	Whiting Oil and Gas Corporation		Well Density
660-2012	Whiting Oil and Gas Corporation		Spacing
661-2012	Whiting Oil and Gas Corporation		Pooling
662-2012	Whiting Oil and Gas Corporation		Well Density
663-2012	Whiting Oil and Gas Corporation		Spacing
664-2012	Whiting Oil and Gas Corporation		Pooling
665-2012	Whiting Oil and Gas Corporation		Well Density
666-2012	Whiting Oil and Gas Corporation		Spacing
667-2012	Whiting Oil and Gas Corporation		Pooling
668-2012	Whiting Oil and Gas Corporation		Well Density
669-2012	Whiting Oil and Gas Corporation		Spacing
670-2012	Whiting Oil and Gas Corporation		Pooling
671-2012	Whiting Oil and Gas Corporation		Well Density
672-2012	Whiting Oil and Gas Corporation		Spacing
673-2012	Whiting Oil and Gas Corporation		Pooling
674-2012	Whiting Oil and Gas Corporation		Well Density



675-2012	Whiting Oil and Gas Corporation		Spacing
676-2012	Whiting Oil and Gas Corporation		Pooling
677-2012	Whiting Oil and Gas Corporation		Well Density
678-2012	Whiting Oil and Gas Corporation		Spacing
679-2012	Whiting Oil and Gas Corporation		Pooling
680-2012	Whiting Oil and Gas Corporation		Well Density
681-2012	Whiting Oil and Gas Corporation		Spacing
682-2012	Whiting Oil and Gas Corporation		Pooling
683-2012	Whiting Oil and Gas Corporation		Well Density
685-2012	Whiting Oil and Gas Corporation		Spacing
686-2012	Slawson Exploration Company Inc		Spacing
687-2012	Slawson Exploration Company Inc		Well Density
688-2012	Slawson Exploration Company Inc		Spacing
689-2012	Slawson Exploration Company Inc		Well Density
690-2012	Slawson Exploration Company Inc		Spacing
691-2012	Slawson Exploration Company Inc		Well Density
694-2012	Slawson Exploration Company Inc		Spacing
695-2012	Slawson Exploration Company Inc		Well Density
698-2012	Slawson Exploration Company Inc		Spacing
699-2012	Slawson Exploration Company Inc		Well Density
700-2012	Slawson Exploration Company Inc		Spacing
701-2012	Slawson Exploration Company Inc		Well Density
703-2012	Slawson Exploration Company Inc		Temp. Spacing
704-2012	Slawson Exploration Company Inc		Temp. Spacing
706-2012	Slawson Exploration Company Inc		Temp. Spacing
707-2012	Slawson Exploration Company Inc		Temp. Spacing
708-2012	Slawson Exploration Company Inc		Temp. Spacing
710-2012	Slawson Exploration Company Inc		Temp. Spacing
715-2012	Apache Western Exploration LLC	Protested	Temp. Spacing
718-2012	Continental Resources Inc		Spacing Amendment
726-2012	Spoklie Family LLC		Other
727-2012	Oasis Petroleum Inc.		Spacing
728-2012	Oasis Petroleum Inc.		Pooling
729-2012	Oasis Petroleum Inc.		Well Density



730-2012	Oasis Petroleum Inc.		Spacing
731-2012	Oasis Petroleum Inc.		Pooling
732-2012	Oasis Petroleum Inc.		Well Density
733-2012	Oasis Petroleum Inc.		Spacing
734-2012	Oasis Petroleum Inc.		Pooling
735-2012	Oasis Petroleum Inc.		Well Density
739-2012	Oasis Petroleum Inc.		Spacing
740-2012	Oasis Petroleum Inc.		Pooling
741-2012	Oasis Petroleum Inc.		Well Density
742-2012	Oasis Petroleum Inc.		Spacing
743-2012	Oasis Petroleum Inc.		Pooling
744-2012	Oasis Petroleum Inc.		Well Density
745-2012	Oasis Petroleum Inc.		Spacing
747-2012	Oasis Petroleum Inc.		Well Density
752-2012	XTO Energy Inc.		Spacing
753-2012	XTO Energy Inc.		Well Density
754-2012	XTO Energy Inc.		Spacing
755-2012	XTO Energy Inc.		Pooling
756-2012	XTO Energy Inc.		Well Density
757-2012	XTO Energy Inc.	Protested	Temp. Spacing
155-2012	EOG Resources, Inc.		Spacing
548-2012	EOG Resources, Inc.		Pooling
549-2012	EOG Resources, Inc.		Well Density
156-2012	EOG Resources, Inc.		Spacing
546-2012	EOG Resources, Inc.		Pooling
547-2012	EOG Resources, Inc.		Well Density
415-2012	Samson Resources Company		Spacing
416-2012	Samson Resources Company		Pooling
417-2012	Samson Resources Company		Spacing
418-2012	Samson Resources Company		Pooling
647-2012	Samson Resources Company		Well Density
502-2012	Chaco Energy Company	Protested	Pooling
606-2012	Vess Oil Corporation		Spacing



## DEFAULT DOCKET, 12/13/2012

Docket	Applicant	Status	Request
633-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
648-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
649-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
650-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
651-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
652-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
653-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
654-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
655-2012	Whiting Oil and Gas Corporation	Default	Temp. Spacing
656-2012	Whiting Oil and Gas Corporation	Default	Spacing Amendment
702-2012	Slawson Exploration Company Inc	Default	Spacing Amendment
705-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
711-2012	Apache Western Exploration LLC	Default	Temp. Spacing
712-2012	Apache Western Exploration LLC	Default	Temp. Spacing
713-2012	Apache Western Exploration LLC	Default	Temp. Spacing
714-2012	Apache Western Exploration LLC	Default	Temp. Spacing
716-2012	Apache Western Exploration LLC	Default	Temp. Spacing
717-2012	Continental Resources Inc	Default	Exception - Drilling
719-2012	Continental Resources Inc	Default	Exception - Drilling
720-2012	Continental Resources Inc	Default	Temp. Spacing
721-2012	Continental Resources Inc	Default	Temp. Spacing
722-2012	Continental Resources Inc	Default	Spacing Amendment
723-2012	Continental Resources Inc	Default	Spacing Amendment
724-2012	Continental Resources Inc	Default	Spacing Amendment
725-2012	Continental Resources Inc	Default	Spacing Amendment
748-2012	Petro-Hunt, LLC	Default	Class II Permit
749-2012	Charger Resources, LLC	Default	Class II Permit
570-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
572-2012	Slawson Exploration Company Inc	Default	Temp. Spacing



November 26, 2012

Dear Montana Oil and Gas Commission,

This letter is written regarding Native American Energy Group (hereafter NAEG).

NAEG contracted me to haul production water off of the Wright 5-35 oil well in McCone County. NAEG had been having some financial trouble, but had recently been able to keep their bond with your Commission, so I agreed to contract with them under the terms of payment NET 20 from the date of the haul. The first load was hauled on October 7, 2012. Hauling continued until October 26, 2012. NAEG has not yet paid one dollar owed, and their outstanding balance to me is over \$14,000.00 for the hauling and disposal fees.

There were two salt water disposal sites where NAEG authorized me to take the production water. One of the disposals refused the loads because they were already full; the other refused the loads because NAEG already had an unpaid balance dating back to some time ago. When I contacted NAEG about the unpaid balance they stated they "were certain" they had already paid that account. I contacted a third disposal and got NAEG's permission to take the production water there. NAEG stated they would set up an account at the third disposal as they had not done business there prior. I provided NAEG with the name and contact information of the person to set up the account with. They have never contacted that person and never set up an account at that disposal.

Although NAEG assured me they would pay according to our contract, to-date, they have not paid one dollar owed to me. They blame Hurricane Sandy on the East Coast for their inability to pay, claiming the personal issues, personal property losses, power outages and fuel shortages etc. caused by Hurricane Sandy have left NEAG executives unable to perform any business functions. I provided my bank account wiring instructions to NAEG in order to ease the burden of wasting precious fuel driving to a post office to mail a check, yet they still have not wired any funds to my account.

I do not buy into their sob story. I believe they do not have any money to operate and have used me, this time, to get services performed for free. Now that I will not haul for them, they will find another trucking company to provide the service, and not pay them, etc. etc. etc. I wonder what their excuse would have been had Hurricane Sandy not landed on the East Coast.

I filed a lien against the Wright 5-35 oil well at the McCone County Court House, and found there is already one lien on file, as well as a Notice of Pendency seeking foreclosure of notes and mortgages on the Wright 5-35, Beery 2-24, Beery 22-24, and Cox 7-1 oil wells.

NAEG seems to have multiple issues that have continued for an extensive period of time. They did not contract with me in good faith, they are not operating in good faith, and are unable to pay for goods and services provided to them. They use their slick tongues, their "publicly traded company" status, and all other deceptive devices to continue their operations.

NAEG should not be allowed to continue to operate fraudulently in our great State. Is there a way to again bring their bond with your Commission up for surrender? Or an alternative way to lodge a formal complaint against NAEG where it would be on file with your Commission? How about your Commission being able to place NAEG in poor standing, or some way to warn other unsuspecting people and businesses about NAEG's bad behavior? It is my position that something like this needs to happen in order to halt NAEG's Montana operations and thus the swindling of good Montana people and businesses.

Thank you

Jeannie Rosseland

PO Box 191

Circle, MT 59215

(406) 939-2940

# NATIVE AMERICAN ENERGY GROUP INC.

## CHRONOLOGY OF EVENTS

BOND INFORMATION: M1 Surety \$50,000.00 US Specialty Insurance Co.  
6 wells on this bond

12/04/2012 Helena MBOGC office received a complaint letter from a Jeannie Rosseland from Circle, Montana. Mrs. Rosseland trucked the produced water off the S. Wright 5-35 to a commercial SWD for disposal. Her complaint has to do with Native American Energy Group, Inc. not paying for her contracted services and not paying the disposal cost.

10/19/2012 Reimbursement check was received by mail on Friday, October 19, 2012 and mailed to Helena MBOGC office for deposit.

10/11/2012 Raj and Tony appeared at the "Show Cause" hearing Docket 609-2012. The \$2,000.00 fine assessed under order 301-2012 was paid by check from Raj at the hearing. Order 484-2012 was issued requiring Native American Energy Group Inc. to reimburse the MBOGC for the contract cost of cleanup plus MBOGC time to arrange the for the cleanup by October 21, 2012 or else Native American Energy Group Inc bond will be forfeited.

10/9/2012 Cleanup finished to Mr. Ron Prevost's satisfaction. I sent e-mail to Native American Energy Group Inc. attorney and to Native American Energy Group Inc. notifying them that MBOGC has cleaned up the location, not to turn the well because of the hole in the flowline and that the under Board Rule 36.22.1206 all flowing wells must have tubing in the well, the Beery No. 2 does not have tubing in the well. I would consider them negligent in causing another spill if they do attempt to flow the well. Also notified them that the well should be kept shut in. \$2,000.00 fine check still has not been received at MBOGC office.

10/8/2012 Contractor moving equipment out to Beery #2 location and finds 12 barrels of mostly oil and some water spilled from a buried flowline. Contractor shuts well in and shuts battery in. Cleans up wellsite. Stock piles oily dirt, salt contaminated soil from previous spill from the wellsite and farmed field and heavy crude oil spilled at the tank battery on to a pit liner and diked around the dirt piles, built a dike around the flowline leak area .

10/5/2012 Contractor notified to go out and do the work for MBOGC.

10/4/2012 Cleanup contractor states Native American Energy Group Inc. will wire money into his account by the end of the day.

10/3/2012 Cleanup contractor states Native American Energy Group Inc. will wire money into his account by the end of the day.



10/2/2012 Cleanup contractor states Native American Energy Group Inc. will wire money into his account by the end of the day.

10/01/2012 Field Inspector, Ron Prevost inspects and approves the cleanup at the S. Wright 5-35 location. Raj Nanvaan calls and states that they've been working hard to come into compliance. How they've worked hard and accomplished a lot at these wellsites. Mr. Prevost indicates nothing of significance has been done. Mr. Nanvaan states they have had two men cutting the grass at these locations. Nothing has been done to cleanup the oil spills at the well and battery location. Promises to pay cleanup contractor, that we've taken a bid to cleanup the site.

10/01/2012 Jay Wright was paid by Native American Energy Group Inc. to have the location cleaned up. Location was cleaned up to Mr. Ron Prevost's satisfaction. Mr. Wright indicates Native American Energy's mineral lease has with him has expired. It was only a 90 day lease issued July 5, 2011. The Wright well has not produced since January 2012.

9/26/2012 E-mailed Don Lee concerning Native American Energy Group Inc. cleanup on the S. Wright 5-35 and Beery No. 2 well locations. Mr. Prevost indicated nothing in the way of significant cleanup had been done on the Beery No. 2 location. According to Order 365-2012, the Board had directed me to make arrangement to cleanup S. Wright 5-35 and Beery No.2 well locations. I indicated that MBOGC will contract with a local cleanup contractor to cleanup the Beery No. 2 wellsite. Bids had been previously taken for the work. Also, I indicated that the fine from the August 9, 2012, \$2,000.00 had not been paid. Mr. Joe D'Arrigo responded that he would gladly remit \$2,000.00 fine as of Monday October 2, 2012. That cleanup operations were going fine.

8/2012 Don Lee, attorney for Native American Energy Group Inc. requests that MBOGC not do anything until September 30, 2012. Native American Energy Group Inc. promises to have everything taken care of by then. I agreed to there request.

8/9, 2012 Hearing Mr. Don Lee appeared for Native American Energy Group Inc.

8/8/2012 Fine has not been paid. \$2,000.00 and locations have not been cleaned up.

7/19/2012 No cleanup has occurred at any of the Beery and Wright location. \$1000.00 in fines has not been paid. Fine is now doubled to \$2,000.00.

6/14/2012 Native American Energy Group Inc. "Show Cause" docket 351-2012, failure to address cleanup requirements per rule 36.22.1104. Joseph Darrigo, president appeared for Native American Energy Group Inc. Board Order 301-2012 cleanup Beery and Wright locations and fined \$1000 for failure to cleanup these locations in a timely manner. Fine will double if cleanup is not complete by July 19, 2012.

5/17/2012     Deadline date to have cleanup on the Beery wells and the Wright well completed, otherwise "Show Cause" docket at the June 14, 2012 MBOGC Sidney Hearing. No cleanup has occurred on the Beery and Wright well locations.

4/25/2012     MBOGC business meeting in Butte, Montana, Native American Energy Group Inc., delinquencies concerning cleanup issue at the Beery and Wright well locations were discussed and deadline date given as May 17, 2012 docket deadline to have cleanup issues taken care of otherwise "Show Cause" docket for the Sidney Hearing would be set.



## GRANT SUMMARY 2007, 2009, 2011, 2013 PROJECT STATUS

12/12/2012

2007 Tank Battery Grant Additional:      Moved an additional 15,732 cu yds. Separated iron and wood from contaminated soils. Stock piled contaminated soils waiting on weather and contractor's consultant.

2009 GRANT:      Northern:      Plugged 12 wells under contract  
No wells remaining. Will take remain funds under contract and plug orphan wells in the Northern District. Will bid additional wells out with remaining grant money.

Southern:      Plugged 4 wells under contract  
5 remaining

2011 GRANT:      Eastern:      RFP closed evaluating bids for contract.

Northern-Eastern: RFP advertised.

2013 GRANT:      Submitted to RDGP awaiting ranking and funding by 2013 Legislature